

**Independent Auditor's Review Report on Unaudited Quarterly Financial Results of the
Company for the quarter ended 30th June 2023.**

To
The Board of Directors,
M/s. Southern Power Distribution Company of Andhra Pradesh Limited,
Tirupati

We have reviewed the accompanying statement of unaudited financial results of M/s. Southern Power Distribution Company of Andhra Pradesh Limited ("APSPDCL" or "the Company") for the quarter ended 30.06.2023 ("Statement"), being submitted by the company pursuant to the requirements of Corporate Governance Guidelines (Revised) issued by the Ministry of Power for state DISCOMS dated 27.04.2023.

Management is responsible for the preparation and presentation of this Statement in accordance with the recognition and measurement principles laid down in Accounting Standard 25, "Interim Financial Reporting" prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India. The statement is approved by the company's Board of Directors. Our responsibility is to express a conclusion on the statements based upon our review.

We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India (ICAI). This standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial results are free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit and thus provides less assurance than an audit. Accordingly, we do not express an audit opinion.

Basis for Qualified Conclusion

1. The company has not reviewed the position of contingent liabilities in relation to litigations pending with various authorities dealt at APPCC and the probability of outflow of resources as at 30.06.2023 (as at 31.03.2023, ₹ 5,124.42 crores). In the absence of above information, we are unable to comment upon the appropriateness and classification of the aforesaid amounts as provision or contingent liability as at 30.06.2023. Further, bifurcation of certain contingent liabilities into various AP Discoms has not been carried out and there is no



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reconciliation of deposits made with the various authorities, between the ledger balance and contingent liabilities schedule.

2. The company has not repaid the loans availed from Japan International Cooperation Agency (JICA) and World Bank citing the uncertainty of payment obligation on the company. Further, the company has not made provision towards interest from the date of disbursement to 30.06.2023. In the absence of adequate information, we are unable to quantify the impact on the on the financial statements.
3. The company has not accounted the provision towards interest accrued but not due on OPEX loans as at 30.06.2023, resulting in understatement of Finance Cost for Q1 FY2023-24 and liability to the same extent. (Provision as at 31.03.2023 is ₹108.95 crores). In the absence of adequate information, we are unable to quantify the impact on the on the financial statements.
4. Tariff Subsidy from GoAP of ₹1,849.27 crores (including FPPCCA) has been recognized in respect of agriculture consumption under free category consumers (un metered). Tariff subsidy is determined based on consumption of units by above referred category of consumers. As there are no meters, units consumed is estimated by a department within the company. As there is no sufficient and appropriate evidence confirming the actual units consumed under such category, we have relied on the information provided to us.
5. As on 30.06.2023, company has recognized an amount of ₹1136.79 crores (as at 31.03.2023 - ₹1099.47 crores) as revenue stating that the company has right on surplus energy generated by APGPCL. APGPCL approached Hon'ble High court of Andhra Pradesh and obtained stay order in their favour. In such case, on prudence basis, company shall not recognize revenue or shall recognize provision for the same.
6. The company's provision policy for bad debts covers debtors outstanding beyond 4 years, other than Government receivables and court-involved amounts. However, AS - 9 "Revenue Recognition" mandates provision for doubtful debts when uncertainty arises post-revenue recognition (court cases). Thus, the company's accounting policy misaligns with AS - 9 "Revenue Recognition". Company has a practise of reviewing and accounting the provision for bad debts at the end of each financial year. Therefore, company has not reviewed and made provision as at 30.06.2023 leading to an understatement of provision towards bad debts.
7. The company has recognized "Other Income - Delayed Payment Surcharge" from consumers of ₹337.86 crores. The major portion of the DPS is on account of long outstanding receivables from government departments/bodies. Considering the uncertainty in realization of the amounts, the company has not made provision to the extent of DPS recognized on long outstanding government receivables.
8. The provision towards terminal benefits as at 30.06.2023 is ₹3,619.08 crores (31.03.2023 - ₹3,474.47 crores). For the year ended 31.03.2023, based on the actuarial valuation report, the shortfall in provision towards terminal benefits is ₹1,520.25 crores. Company has made a



provision of ₹ 250 crores during Q1 FY 2023-24 towards terminal benefits on adhoc basis. However, as at 30.06.2023, the company has not obtained the actuarial valuation report as at 30.06.2023 in order to review and make adequate provision towards terminal benefits.

9. Other current assets include ₹ 270.85 crores receivable from State Government of Andhra Pradesh (GoAP) towards reimbursement of salaries paid to Energy Assistants (G.O.Ms.No.110 dt. 19.07.2019 read with Lr.No. ENE01/490/2019). APSPDCL is availing the services of Energy Assistants (JLM G-II) and no amounts were reimbursed by GoAP since inception. On prudent basis, provision towards the above shall be made, yet the company has not made the same resulting in understatement of loss and overstatement of receivable.
10. Company has recorded all grants received in a single ledger account. Projects department is maintaining the grants received and amount spent against each grant. However, on test check information given by project department is not matching with books of accounts. Hence such amounts are subject to reconciliation. Contributions/Specific Grants received from Consumers/Governments for creation of tangible assets are recognized as "Reserves" on receipt basis, even before the creation of the said assets.
11. Deposits with court include an amount of ₹30.31 crores. As per the directives of the Hon'ble Supreme Court, the petitioner was instructed to adjust the deposit made with the court towards the liquidated damages recovered by APSPDCL. In such case, company shall expense the deposit to profit and loss account as Liquidated damages under Power Purchase Cost. However, company has not done the same, resulting in understatement of Power purchase cost and overstatement of the deposit by an amount of ₹30.31 crores.
12. Balance of Trade receivables, Trade payables, Suppliers, Contractors, ICD (DISCOMs), Deposits for electrification service connections, long term and short-term Loans and Advances, Account balances pertaining to merger of Anantapur and Kurnool Circles, Bifurcation of APSPDCL into APSPDCL and APCPDCL, ICD from AP Transco, receivables from Government and other balances are subject to confirmations and further adjustments upon reconciliation.
13. Long Term Investments includes ₹ 103.42 Crores invested in Andhra Pradesh Power Development Company Limited (APPDCL). Upon review of financial statements of APPDCL, we have noted that there is negative net worth of ₹ 57.51 crores as at 31.03.2022 which implies permanent diminution in the value of investments, the same is not accounted in the books of accounts of the company as required by Accounting Standard - 13 "Accounting for Investments".

Above long-term investments include ₹80.64 crores (includes investments in APPDCL) received on account of Merger of Anantapur and Kurnool Circles. Ownership of such investments are not transferred in the name of the company.

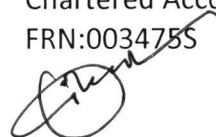
Qualified Conclusion

Based on our review, with the exception of the matters described in the preceding paragraphs, nothing has come to our attention that causes us to believe that the



accompanying statement prepared in accordance with the applicable Accounting Standard (AS) 25 Interim Financial Reporting specified under section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other recognized accounting practices and policies has not disclosed the information required to be disclosed, including the manner in which it is to be disclosed.

For Raju & Prasad
Chartered Accountants
FRN:0034755



I Dileep Kumar

Partner

M.No: 223943

UDIN: 23223943BGWIEI8476



Place: Hyderabad

Date: 11.08.2023

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SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED
PROFIT AND LOSS STATEMENT FOR THE QUARTER ENDED 30th JUNE 2023 (PROVISIONAL)

Particulars	Quarter Ended 30-06-2023 (Unaudited)	Quarter Ended 30-06-2022 (Unaudited)
	₹ in Crores	₹ in Crores
I. Revenue from operations	3,730.57	4,523.53
II. Other Income	428.28	349.25
III. Revenue from Subsidies and Grants	1,849.26	1,225.51
Total Income (I + II + III) - (A)	6,008.11	6,098.29
<u>Expenses:</u>		
IV. Cost of Power Purchase	4,936.78	5,646.92
V. Employee benefits expense	659.73	652.20
VI. Finance costs	604.29	292.13
VII. Depreciation and amortisation expense	229.06	197.34
VIII. Other expenses	89.20	111.39
Total Expenses (IV+V+VI+VII+VIII) - (B)	6,519.06	6,899.98
IX. Profit before exceptional and extraordinary items and tax (A - B)	(510.95)	(801.69)
X. Exceptional Items - Income/(Expenses)	-	-
XI. Profit before extraordinary items and tax (IX + X)	(510.95)	(801.69)
XII. Extraordinary Items	-	-
XIII. Profit before tax (XI - XII)	(510.95)	(801.69)
XIV. Tax expense		
(1) Current Tax	-	-
(2) Deferred Tax	-	-
XV. Profit/(Loss) for the period from continuing operations (XIII-XIV)	(510.95)	(801.69)
XVI. Transfer to Contingency Reserve	-	-
XVII. Profit/(Loss) for the year (XV-XVI)	(510.95)	(801.69)
XVIII. Earnings per equity share in ₹ :		
(1) Basic	(14.24)	(22.35)
(2) Diluted	(14.24)	(22.35)

For and on behalf of the Board


K. SANTHOSHA RAO

Chairman & Managing Director

DIN : 08879899


Y. LAKSHMI NARASIAH

Chief General Manager (Finance)


V.N. BABU

Director (Finance)

DIN : 08772842


B.V.S. PRAKASH

Company Secretary

Date : 11-08-2023



SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED


BALANCE SHEET AS AT 30th JUNE 2023

Particulars	Figures as at the end of 30-06-2023 (Unaudited)	Figures as at the end of 31-03-2023 (Audited)
	₹ in Crores	₹ in Crores
I. EQUITY AND LIABILITIES		
(1) Shareholders' Funds		
(a) Share Capital	358.72	358.72
(b) Reserves and Surplus	(7,604.30)	(7,125.66)
(2) Non-Current Liabilities		
(a) Long-term borrowings	24,395.37	21,947.04
(b) Other Long-term liabilities	2,295.04	2,209.72
(c) Long-term provisions	3,543.35	3,398.74
(3) Current Liabilities		
(a) Short-term borrowings	5,815.46	6,377.99
(b) Trade payables	5,029.54	5,621.66
(c) Other current liabilities	1,703.42	1,411.51
(d) Short-term provisions	76.61	76.61
TOTAL	35,613.21	34,276.33
II. ASSETS		
(1) Non-Current Assets		
(a) Property, Plant and Equipment and Intangible assets		
(i) Property, Plant and Equipment	7,479.13	7,292.57
(ii) Intangible assets	13.30	18.06
(iii) Capital work-in-progress	3,137.67	3,067.26
(b) Non-current Investments	184.55	184.55
(c) Long term loans and advances	427.02	428.02
(d) Other Non-Current Assets	2,469.42	2,663.02
(2) Current assets		
(a) Inventories	457.04	506.89
(b) Trade receivables	12,888.48	12,132.57
(c) Cash and Bank balances	235.81	167.29
(d) Short-term loans and advances	865.96	900.95
(e) Other current assets	7,454.83	6,915.15
TOTAL	35,613.21	34,276.33

For and on behalf of the Board


K. SANTHOSHA RAO
Chairman & Managing Director
DIN : 08879899


V.N. BABU
Director (Finance)
DIN : 08772842


Y. LAKSHMI NARASIAH
Chief General Manager (Finance)


B.V.S. PRAKASH
Company Secretary

Date : 11-08-2023

State:	Andhra Pradesh
Discom:	APSPDCL
Current Year (CY)	2023-24
Previous Year (PY)	2022-23

Profit & Loss

Table 1: Revenue Details (Rs. Crore)	Quarter 1	
	2023-24	2022-23
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	3,725.73	4,514.49
A1: Revenue from Sale of Power	3,156.42	2,616.13
A2: Fixed Charges/Recovery from theft etc.	420.94	368.93
A3: Revenue from Distribution Franchisee		-
A4: Revenue from Inter-state sale and Trading	136.70	1,523.41
A5: Revenue from Open Access and Wheeling	3.72	4.18
A6: Any other Operating Revenue	7.95	1.84
Revenue - Subsidies and Grants (B = B1+B2+B3)	1,849.26	1,225.51
B1: Tariff Subsidy Booked	1,761.52	1,225.51
B2: Revenue Grant under UDAY	-	-
B3: Other Subsidies and Grants	87.74	-
Other Income (C = C1+C2+C3)	433.12	357.89
C1: Income booked against deferred revenue*		
C2: Misc Non-tariff income from consumers (including DPS)	351.07	299.61
C3: Other Non-operating income	82.04	58.28
Total Revenue on subsidy booked basis (D = A + B + C)	6,008.11	6,097.89
Tariff Subsidy Received (E)	1,408.70	2,044.08
Total Revenue on subsidy received basis (F = D - B1 + E)	5,655.29	6,916.46
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)	Yes	Yes

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details (Rs. Crore)	Quarter 1	
	2023-24	2022-23
Cost of Power (G = G1 + G2+ G3)	4,936.78	5,646.93
G1: Generation Cost (Only for GEDCOS)		
G2: Purchase of Power	4,587.14	5,386.47
G3: Transmission Charges	349.64	260.46
O&M Expenses (H=H1+H2+H3+H4+H5+H6+H7)	1,582.28	1,252.65
H1: Repairs & Maintenance	65.45	92.05
H2: Employee Cost	659.73	652.20
H3: Admn & General Expenses	12.26	10.05
H4: Depreciation	229.06	197.34
H5: Total Interest Cost	604.35	291.76
H6: Other expenses	11.43	9.25
H7: Exceptional Items		
Total Expenses (I = G + H)	6,519.06	6,899.58
Profit before tax (J = D - I)	-510.95	-801.69
K1: Income Tax	-	
K2: Deferred Tax	-	
Profit after tax (L = J - K1 - K2)	-510.95	-801.69

Balance Sheet

Table 3: Total Assets (Rs. Crore)		2023-24	2022-23
		As on 30th	As on 30th
		June	June
M1: Net Tangible Assets & CWIP		10,630.10	9,165.25
M2: Other Non-Current Assets		2,729.68	457.47
M3: Net Trade Receivables		10,330.00	8,846.98
M3a: Gross Trade Receivable Govt. Dept.		8,338.10	7,272.49
M3b: Gross Trade Receivable Other-than Govt. Dept.		2,243.66	1,726.53
M3c: Provision for bad debts		251.76	152.04
M4: Subsidy Receivable		6,906.38	6,683.01
M5: Other Current Assets		5,017.04	3,154.94
Total Assets (M = M1 + M2 + M3 + M4 + M5)		35,613.21	28,307.65
Table 4: Total Equity and Liabilities (Rs. Crore)			
N1: Share Capital & General Reserves		358.72	358.72
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet		-13,091.96	-14,616.51
N3: Government Grants for Capital Assets		5,487.66	5,387.21
N4: Non-current liabilities		5,838.39	5,077.46
N5: Capex Borrowings		8,079.84	6,746.37
N6a: Long Term Loans - State Govt		9.48	9.48
N6b: Long Term Loans - Banks & FIs		8,070.36	6,736.89
N6c: Short Term/ Medium Term - State Govt			-
N6d: Short Term/ Medium Term - Banks & FIs			-
N6: Non-Capex Borrowings		22,131.00	12,675.43
N7a: Short Term Borrowings/ from Banks/ FIs		21,717.71	12,156.25
N7b: Cash Credit/ OD from Banks/ FIs		413.29	519.18
N8: Payables for Purchase of Power		2,341.53	9,789.39
N9: Other Current Liabilities		4,468.04	2,889.58
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)		35,613.21	28,307.65
Balance Sheet Check		0.00	0.00

Table 5: Technical Details	Quarter 1	
	2023-24	2022-23
O4 : Gross Power Purchase (MU) (Quarter Ended)	8,231.60	9,794.79
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	8,231.60	9,794.79
O6: Transmission Losses (MU)(Interstate & Intrastate)	246.47	188.90
O7: Gross Energy sold (MU)	7,353.90	9,067.94
O7a: Energy Sold to own consumers	7,040.06	5,980.98
O7b: Bulk Sale to Distribution Franchisee	-	-
O7c: Interstate Sale/ Energy Traded/Net UI Export	313.83	3,086.96
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	7,671.30	6,518.93
Net Energy Sold (MU) (O9 = O7 - O7c)	7,040.06	5,980.98
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	5,338.87	4,210.57
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	10,017.00	8,429.53
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	10,581.86	8,999.02
Revenue Collected including subsidy received (O13 = A1+A2+A3+E+O11-O12)	4,421.19	4,459.65
Billing Efficiency (%) (O14 = O9/O8*100)	91.77	91.75
Collection Efficiency (%) (O15 = O13/O10*100)	82.81	105.92
Energy Realised (MU) (O15a = O15*O9)	5,829.97	6,334.79
AT&C Loss (%) (O16 = 100 - O14*O15/100)	24.00	2.82

Table 6: Key Parameters	Quarter 1	
	2023-24	2022-23
ACS (Rs./kWh) ($P1 = I \times 10 / O5$)	7.92	7.04
ARR on Subsidy Booked Basis (Rs./kWh) ($P2 = D \times 10 / O5$)	7.30	6.23
Gap on Subsidy Booked Basis (Rs./kWh) ($P3 = P1 - P2$)	0.62	0.82
ARR on Subsidy Received Basis (Rs./kWh) ($P4 = F \times 10 / O5$)	6.87	7.06
Gap on Subsidy Received Basis (Rs./kWh) ($P5 = P1 - P4$)	1.05	-0.02
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) ($P6 = (F-B-C1) \times 10 / O5$)	6.87	7.06
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) ($P7 = P1 - P6$)	1.05	-0.02
Receivables (Days) ($P8 = 365 \times M5 / A$)	252	178
Payables (Days) ($P9 = 365 \times N10 / G$)	43	158
Total Borrowings ($P10 = N6 + N8 + N9$)	28,941	25,354

Table 7: Consumer Categorywise Details of Sale (MU)		Quarter 1	
	2023-24	2022-23	
Q1: Domestic	1,637.66	1,534.41	
Q2: Commercial	460.72	425.59	
Q3: Agricultural	2,334.53	1,708.02	
Q4: Industrial	2,003.88	1,730.65	
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	254.26	214.29	
Q6: Others	662.84	3,454.99	
Railways	233.45	261.26	
Bulk Supply	115.56	106.77	
Miscellaneous			
Distribution Franchisee			
Interstate/ Trading/ UI	313.83	3,086.96	
Gross Energy Sold (Q7 = Q1+Q2+Q3+Q4+Q5+Q6)	7,353.90	9,067.94	

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)		Quarter 1	
	2023-24	2022-23	
Q1: Domestic	875.26	711.67	
Q2: Commercial	571.55	507.36	
Q3: Agricultural	2,175.20	1,484.89	
Q4: Industrial	1,954.16	1,484.67	
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	392.25	339.33	
Q6: Others	386.48	1,759.32	
Railways	180.23	145.30	
Bulk Supply	69.55	90.61	
Miscellaneous	-	-	
Distribution Franchisee	-	-	
Interstate/ Trading/ UI	136.70	1,523.41	
Gross Energy Sold (Q7 = Q1+Q2+Q3+Q4+Q5+Q6)	6,354.90	6,287.24	

**Table 8: Consumer Categorywise
Details of Revenue (Rs. Crore)**

	Quarter 1					
	2023-24			2022-23		
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic	776.06	99.20		654.42	57.25	-
R2: Commercial	570.92	0.63	-	478.39	28.97	-
R3: Agricultural	301.19	1,874.01	1,472.75	229.69	1,255.20	2,076.12
R4: Industrial	1,952.26	1.90	-	1,453.80	30.87	-
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	392.25			339.33		
R6: Others	386.48	-	-	1,759.32	-	-
Railways	180.23			145.30		
Bulk Supply	69.55			90.61		
Miscellaneous						
Distribution Franchisee						
Interstate/ Trading/ UI	136.70			1,523.41		
Gross Energy Sold (R7 = R1+R2+R3+ R4+R5+R6)	4,379.15	1,975.74	1,472.75	4,914.95	1,372.29	2,076.12

Table 9: Power Purchase Details

	Quarter 1	
	2023-24	2022-23
	in MUs	in MUs
Power Purchase through Long term PPA	7,359	8,941
Own Generation for GEDCOs	-	-
Power Purchase (Short term & Medium Term)	872	854
Total Power Purchase	8,232	9,795

CHAIRMAN AND MANAGING DIRECTOR
APSPDCL: TIRUPATI

Date : 11-08-2023